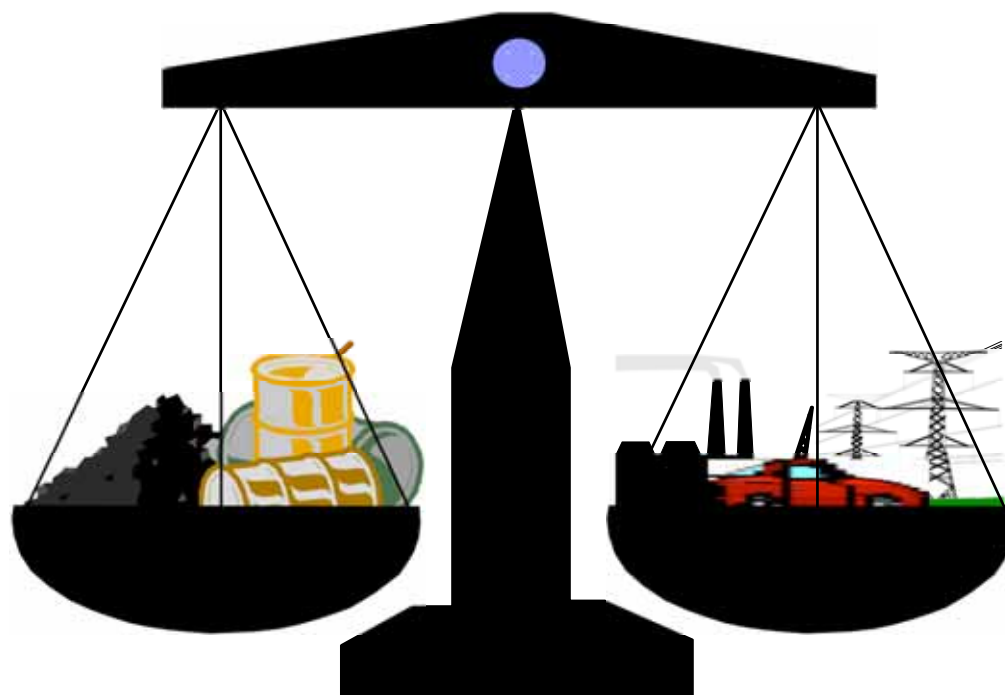


# California Energy Balances (CALEB)



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# Goals of the CALEB Project

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- Provide a complete picture of energy use in California at the most detail level possible in term of end use consumption
- Centralize energy data on supply and demand for the State of California
- “Reconcile” different sources of data (EIA, CEC, Utilities, Surveys, Independent reporting, etc)
- Serve as a statistic resource for energy analysts and for the construction of GHG inventory
- Provide analytical tool for tracking trends in California energy use and GHG emissions (e.g. energy/emissions indicators and decomposition analysis)



# Progress to Date

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## Phase I:

- Construction of Energy Balances in Access software from 1990 to 2004 that include data for 34 energy products disaggregated across 130 different consumption categories.
- Report documenting the methodology, data sources, and the trends of energy supply and use in California over the period 1990 to 2004.

*Development of Energy Balances for the State of California*, publication number CEC-500-2005-068, published June 2005, authors: Scott Murtishaw, Lynn Price, Stephane de la Rue du Can, Eric Masanet, and, Jayant Sathaye

## Phase II:

- Preliminary indicators database for the building sector
- Report on residential and service sector energy indicators

*Energy Consumption in California's Buildings Since 1990: An Indicators Assessment of Key Factors*. publication number CEC-500-2007-077., , published July 2007, Author: Scott Murtishaw.



# Energy Balance



## Energy Statistics Physical units

Data Source

Main Source:

EIA and CEC  
Questionnaires  
& Surveys

Others Source:

API

USGS

Highway  
Statistics

Asphalt

Institute, etc

## Energy Balance Common unit

Non-OECD Total / Total non-OCDE : 2000											
SUPPLY AND CONSUMPTION APPROXIMATIONS 27 DEMANDS	Coal / Charbon (1000 tonnes)						Oil / Huile (1000 tonnes)				
	Crude Oil	Other Coal	Subst. Coal	Lignite	Peat	Gas	Crude Oil	NGL	Feedstocks	Asphalt	Other
Production	24500	20000	1000	2000	400	10000	10000	1000	1000	1000	1000
Imports	4000	1000	100	100	10	1000	1000	100	100	100	100
Exports	1000	1000	100	100	10	1000	1000	100	100	100	100
Net Imports	3000	0	0	0	0	0	0	0	0	0	0
Stock Changes	100	100	100	100	100	100	100	100	100	100	100
CONSUMPTION TOTAL	25500	21000	1100	2100	500	11000	11000	1100	1100	1100	1100
Transportation	1000	1000	100	100	10	1000	1000	100	100	100	100
Industry	1000	1000	100	100	10	1000	1000	100	100	100	100
Residential	1000	1000	100	100	10	1000	1000	100	100	100	100
Other	1000	1000	100	100	10	1000	1000	100	100	100	100

OECD Total / OCDE Total : 1998											
SUPPLY AND CONSUMPTION APPROXIMATIONS 27 DEMANDS	Coal / Charbon (1000 tonnes)						Oil / Huile (1000 tonnes)				
	Crude Oil	Other Coal	Subst. Coal	Lignite	Peat	Gas	Crude Oil	NGL	Feedstocks	Asphalt	Other
Production	24500	20000	1000	2000	400	10000	10000	1000	1000	1000	1000
Imports	4000	1000	100	100	10	1000	1000	100	100	100	100
Exports	1000	1000	100	100	10	1000	1000	100	100	100	100
Net Imports	3000	0	0	0	0	0	0	0	0	0	0
Stock Changes	100	100	100	100	100	100	100	100	100	100	100
CONSUMPTION TOTAL	25500	21000	1100	2100	500	11000	11000	1100	1100	1100	1100
Transportation	1000	1000	100	100	10	1000	1000	100	100	100	100
Industry	1000	1000	100	100	10	1000	1000	100	100	100	100
Residential	1000	1000	100	100	10	1000	1000	100	100	100	100
Other	1000	1000	100	100	10	1000	1000	100	100	100	100

To:	TJ	Gcal	Mtoe	MBtu	GWh
From:	multiply by:				
TJ	1	238.8	2.388 x 10 <sup>4</sup>	947.8	0.2778
Gcal	4.1868 x 10 <sup>-3</sup>	1	10 <sup>-2</sup>	3.968	1.163 x 10 <sup>-3</sup>
Mtoe	4.1868 x 10 <sup>-3</sup>	10 <sup>-2</sup>	1	3.968 x 10 <sup>-2</sup>	1.1630
MBtu	1.0551 x 10 <sup>-3</sup>	0.252	2.52 x 10 <sup>-3</sup>	1	2.931 x 10 <sup>-4</sup>
GWh	3.6	860	8.6 x 10 <sup>-3</sup>	3412	1

## Conversion factors

Environmental Energy Technologies Division



# California Energy Balance 2000



## Primary & Secondary products

TBtu	Nat Gas	NGL	Crude & Additives	Petro Prods	Coal	Nuclear	Hydro	Other Ren	Biomass	Electricity	Total
<b>Energy Supply</b>	<b>2,252</b>	<b>32</b>	<b>3,965</b>	<b>-589</b>	<b>136</b>	<b>364</b>	<b>134</b>	<b>-434</b>	<b>80</b>	<b>247</b>	<b>7,095</b>
Indigenous Production	357	52	1,795	0	0	364	134	-434	85	0	3,301
Import	1,895	0	2,224	-470	135	0	0	0	5	247	4,966
Export	-37	0	-39	-782	0	0	0	0	0	0	-858
Marine Bunkers	0	0	0	-242	0	0	0	0	0	0	-242
Net Stock Withdrawal	-47	0	-15	-5	1	0	0	0	0	0	-28
Statistical Differences	226	-6	4	-88	-64	0	0	0	1	17	90
<b>Transformation Sector</b>	<b>-978</b>	<b>-15</b>	<b>-3,969</b>	<b>4,078</b>	<b>-24</b>	<b>-364</b>	<b>-134</b>	<b>-434</b>	<b>-91</b>	<b>710</b>	<b>-1,322</b>
<b>Electric Sector</b>	<b>-942</b>	<b>0</b>	<b>0</b>	<b>-50</b>	<b>-24</b>	<b>-364</b>	<b>-134</b>	<b>-434</b>	<b>-85</b>	<b>710</b>	<b>-1,322</b>
CHP, Commercial Power	-13	0	0	0	0	0	0	0	0	0	-13
CHP, Electric Power	-151	0	0	-10	-21	0	0	0	0	79	-103
CHP, Industrial Power	-90	0	0	-24	-3	0	0	0	0	57	-61
Electric Generators, Utilities	-130	0	0	-2	0	-364	-130	0	0	292	-332
Electric Generators, IPP	-558	0	0	-14	0	0	-4	0	0	200	-377
Non-specified (Elec. Generation)	0	0	0	0	0	0	0	-434	-85	77	-442
<b>Oil Refineries</b>	<b>-36</b>	<b>-15</b>	<b>-3,969</b>	<b>4,128</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-6</b>	<b>0</b>	<b>103</b>
<b>Energy Sector</b>	<b>-390</b>	<b>0</b>	<b>0</b>	<b>-312</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-34</b>	<b>-736</b>
Power Plants' Own Use	0	0	0	0	0	0	0	0	0	0	0
Oil Refineries' Own Use	-106	0	0	-311	0	0	0	0	0	-21	-437
Oil and Gas Extraction	-285	0	0	-1	0	0	0	0	0	-13	-299
Distribution Losses	0	0	0	0	0	0	0	0	0	-77	-77
<b>End Use Sector Consumption</b>	<b>1,110</b>	<b>12</b>	<b>0</b>	<b>3,119</b>	<b>48</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>863</b>	<b>5,152</b>
Agriculture	18	0	0	61	0	0	0	0	0	22	101
Mining	6	0	0	0	0	0	0	0	0	3	9
Manufacturing Sector	231	12	0	99	47	0	0	0	0	136	324
Transport Sector	13	0	0	2,741	0	0	0	0	0	8	2,762
Services	299	0	0	21	1	0	0	0	0	375	695
Residential	529	0	0	27	0	0	0	0	0	279	831
Non-specified (Other Sector)	14	0	0	0	0	0	0	0	0	45	59
Non-Energy Use	0	0	0	170	0	0	0	0	0	0	170
<b>Electricity Output in GWh</b>	<b>103,236</b>	<b>0</b>	<b>0</b>	<b>5,527</b>	<b>2,364</b>	<b>35,176</b>	<b>39,272</b>	<b>16,341</b>	<b>6,184</b>	<b>0</b>	<b>208,100</b>
CHP, Commercial Power (GWh)	1,710	0	0	1	0	0	8	0	0	0	1,719
CHP, Electric Power (GWh)	20,188	0	0	961	1,902	0	0	0	0	0	23,051
CHP, Industrial Power (GWh)	12,992	0	0	3,093	461	0	0	22	0	0	16,570
Electric Generators, Utilities (GWh)	12,412	0	0	145	0	35,176	37,980	0	0	0	85,713
Electric Generators, IPP (GWh)	55,934	0	0	1,323	0	0	1,284	0	0	0	58,543
Non-specified (Elec. Generation, GWh)	0	0	0	0	0	0	0	16,319	6,184	0	22,503

### Supply side

- Production
- Imports - Exports
- Bunkers & Stock Change

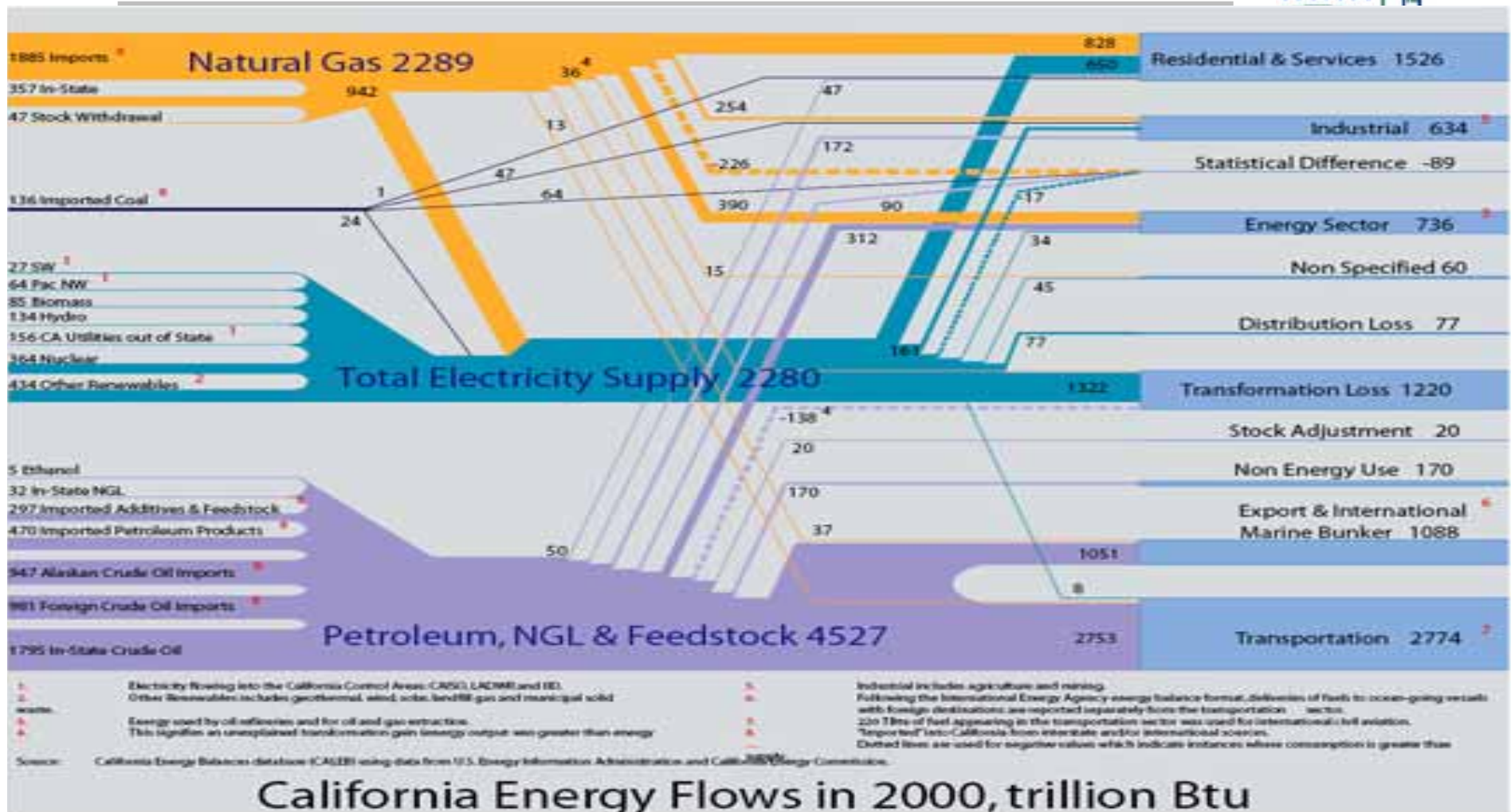
### Demand side

- Transformation & Energy  
Utilities, IPP, Refineries, oil and gas extraction.
- Final Consumption  
Industry, Transport, Agriculture, Residential, Commercial and Public Services)

### Electricity Output

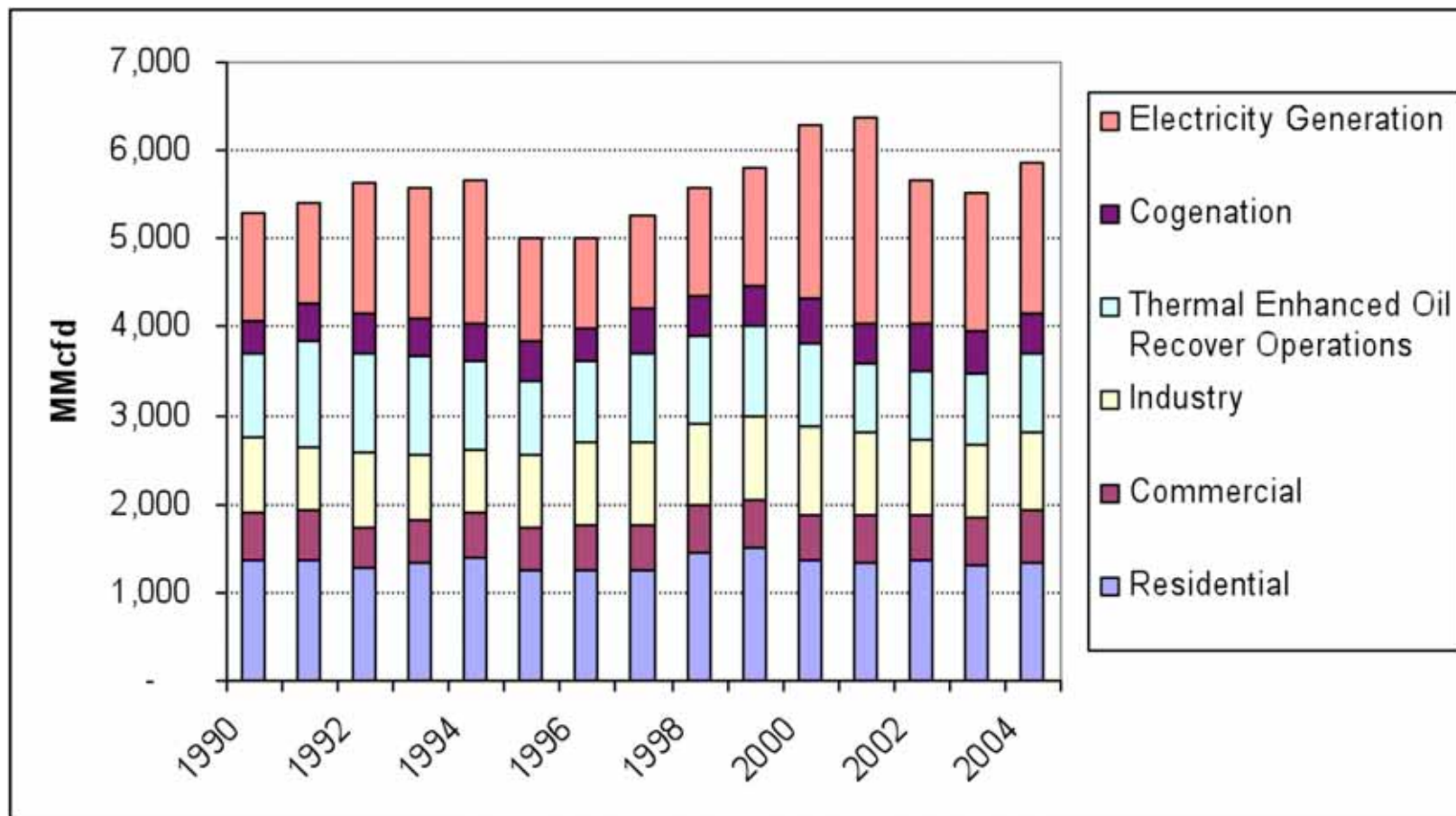


# California Energy Flow



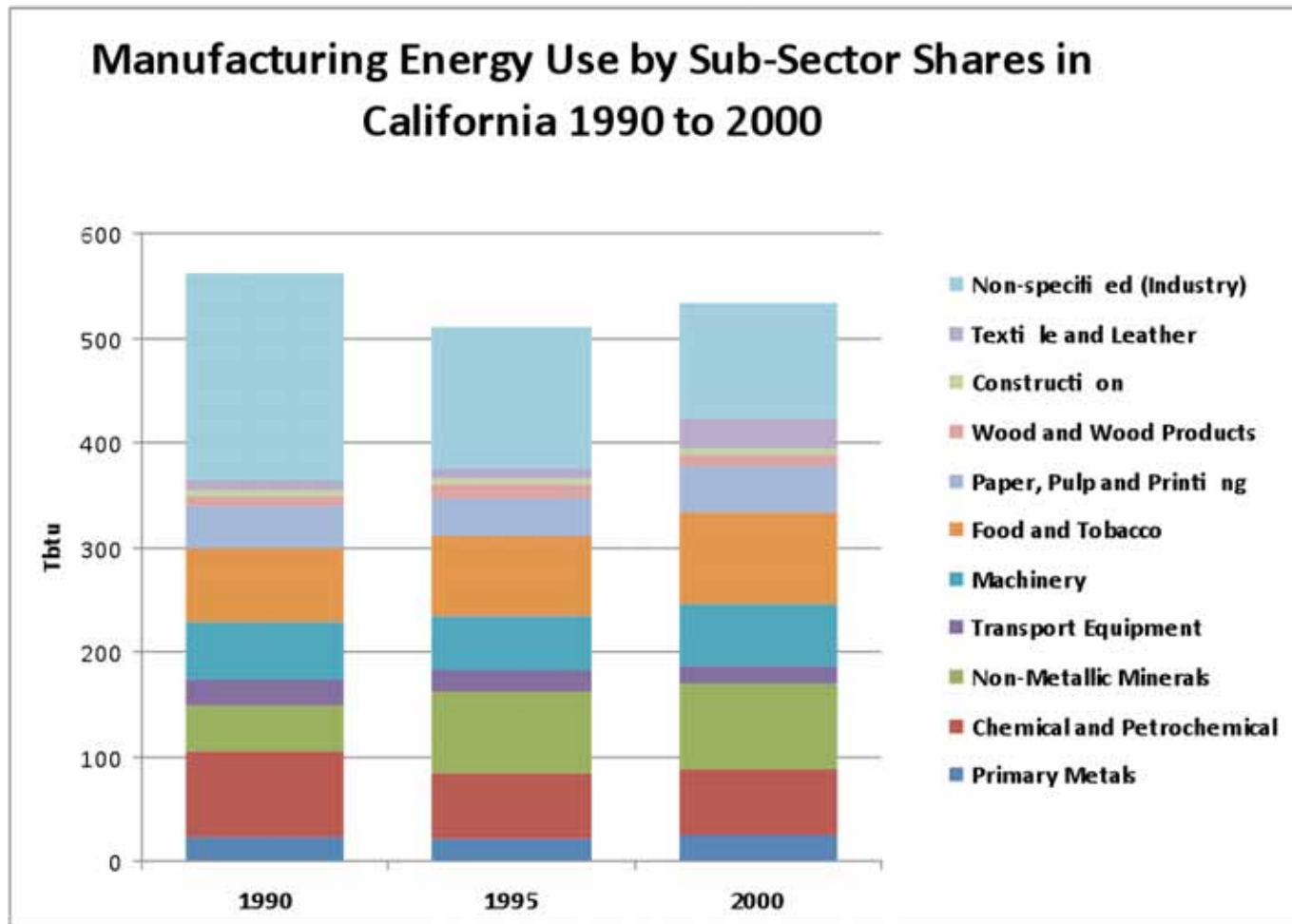


# Trend Analysis: Natural Gas Consumption



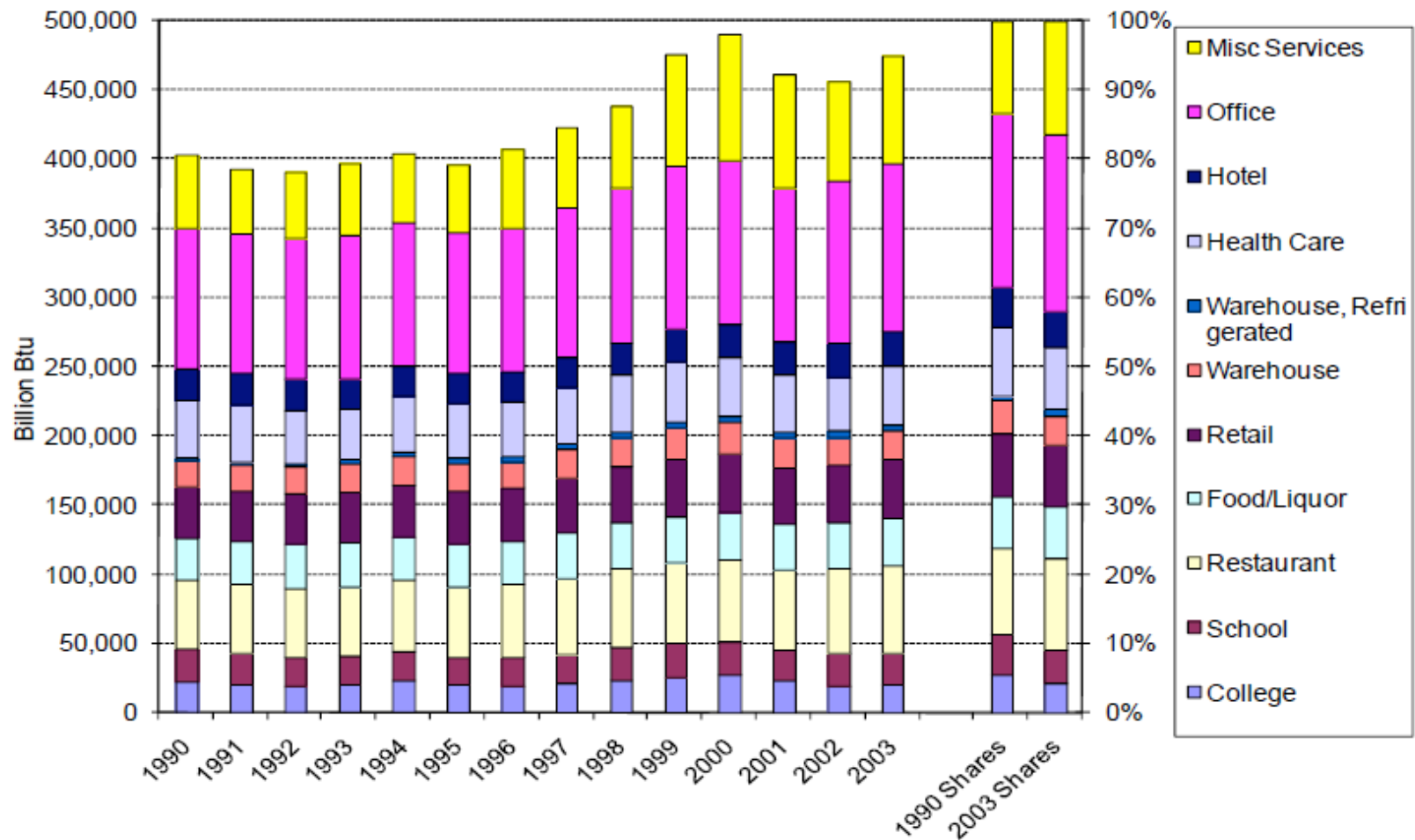


# Example of Sectoral Detail: Industry





# Example of Sectoral Detail: Services





# Energy Indicators

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Indicator analysis match energy use with activity data to look at trend in energy intensity and structural changes at end use or sub sectoral level.

Example of indicators:

- space heating residential energy use per square foot in residential home,
- gasoline consumption per vehicle km for cars,
- diesel consumption per ton km for freight trucks, etc



# Shortcomings Encountered

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- **Petroleum Products:**
  - Data on import/export to other states is difficult to gather
  - Data on consumption is scarce for some fuel (LPG, residual fuel, Distillate Fuel Oil, solvents, etc..)
  - Disaggregating petroleum products used for electricity generation,
- **CHP:**
  - Energy use by CHP for production of electricity versus heat.
  - Estimating fuel used for CHP heat for previous to 1998,
- **Add imported/exported electricity**
- **make improvements in coordination with the California Air Resource Board GHG inventory working staff**



# Phase Next Steps

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- Update CA energy balance up to 2007 or 2008 depending on data availability
- Make improvements to the data set in coordination with the California Air Resource Board GHG inventory working staff
- Reconcile different sources of data
- Supplement the energy database with Activity Data (GDP, sectoral value added, floor area, households, etc.)
- Construct indicators to analyze past energy trends in the building and industrial sectors